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**NYISO Business Issues Committee Meeting Minutes**  
**December 15, 2021**  
**10:00 a.m. – 10:20 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman’s Report**

Mr. John Marczewski (East Coast Power) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Draft November 9, 2021 BIC Minutes**

There were no questions or comments regarding the draft minutes from the November 9, 2021 BIC meeting included as part of the meeting material.

Motion #1:

Motion to approve the November 9, 2021 BIC meeting minutes.

*Motion passed unanimously.*

**3. Market Operations Report**

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material. There were no questions or comments.

**4. Revenue Metering Requirements Manual Revisions**

Ms. Michelle McLaughlin (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #2:

The Business Issues Committee (“BIC”) hereby approves the revisions to the Revenue Metering Requirements Manual, as described in the presentation made to the BIC on December 15, 2021.

*Motion passed unanimously.*

**5. Emergency Demand Response Program (EDRP) Manual Revisions**

Ms. Alexis Hormovitis (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #3

The Business Issues Committee (BIC) hereby approves revisions to the Emergency Demand Response Program Manual as described in the presentation made to the BIC on December 15, 2021.

*Motion passed unanimously.*

**6. Working Group Updates**

- Billing and Accounting and Credit Working Group: The group met on November 19, 2021 and reviewed: (1) the standard accounting/settlement reports; and (2) proposed revisions to the Revenue Metering Requirements Manual.
- Electric System Planning Working Group: The group met on November 19, 2021 and reviewed: (1) presentations by Consolidated Edison, LIPA, National Grid, New York Transco, NYSEG, Orange and Rockland, and RG&E regarding updates to their respective local transmission plans; and (2) an update regarding the ongoing 2021-2040 System & Resource Outlook study.

- Installed Capacity Working Group: The group has met jointly with MIWG and/or PRLWG four times since the last BIC meeting. On November 11, 2021, the group met and reviewed proposed reforms to the buyer-side Installed Capacity market mitigation rules and related enhancements to capacity accreditation rules. The group met on November 18, 2021 and reviewed: (1) the results of the annual update to determine the ICAP Demand Curves for the 2022/2023 Capability Year; and (2) a presentation by the Joint Utilities regarding utility metering and billing capability considerations for the participation of distributed energy resource aggregations in the wholesale markets in compliance with FERC Order No. 2222. On December 2, 2021, the group met and reviewed: (1) proposed reliability and market performance metrics for assessing the ongoing transition of the New York's electric system; and (2) an update regarding the assessment of potential operational and market enhancements in response to the ongoing transition of New York's electric system. The group also met on December 14, 2021 and reviewed: (1) a presentation by the Market Monitoring Unit (MMU) regarding its quarterly market assessment for Q3 2021; (2) an update regarding ongoing coordination with the Joint Utilities related to the participation of distributed energy resources in the wholesale markets; (3) preliminary Locational Minimum Installed Capacity Requirement values for the 2022/2023 Capability Year; and (4) a proposal to address the participation of critical infrastructure-related load in the NYISO-administered demand response programs.
- Load Forecasting Task Force: The group has met three times since the last BIC meeting. The group met on November 16, 2021 and reviewed: (1) an overview of the process for developing the capacity market peak load forecast; and (2) preliminary 2021 weather normalized peak loads for use in developing the 2022/2023 Capability Year capacity market peak load forecast. On November 30, 2021, the group met and reviewed: (1) the final regional load growth factors for use in determining the 2022/2023 Capability Year capacity market peak load forecast; and (2) the preliminary 2022/2023 Capability Year capacity market peak load forecast. The group also met on December 13, 2021 and reviewed the preliminary 2022/2023 Capability Year capacity market peak load forecast.
- Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG three times since the last BIC meeting. The group met on November 18, 2021 and reviewed a presentation by the Joint Utilities regarding utility metering and billing capability considerations for the participation of distributed energy resource aggregations in the wholesale markets in compliance with FERC Order No. 2222. On December 2, 2021, the group met and reviewed: (1) proposed reliability and market performance metrics for assessing the ongoing transition of the New York's electric system; (2) an update regarding the assessment of potential operational and market enhancements in response to the ongoing transition of New York's electric system; and (3) an overview of performance by reserve providers in response to audits and reserve pick up events during the Winter 2020/2021 Capability Period. The group also met on December 14, 2021 and reviewed: (1) a presentation by the MMU regarding its quarterly market assessment for Q3 2021; (2) the consumer impact analysis related to the study results for the Reserve Enhancements for Constrained Areas project; (3) the findings and recommendations from the study related to the Reserve Enhancements for Constrained Areas project; (4) an update regarding ongoing coordination with the Joint Utilities related to the participation of distributed energy resources in the wholesale markets; and (5) a proposal to address the participation of critical infrastructure-related load in the NYISO-administered demand response programs.
- Price Responsive Load Working Group: The group has met jointly with ICAPWG and/or MIWG four times since the last BIC meeting (i.e., November 11, 2021, November 18, 2021, December 2, 2021, and December 14, 2021). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

## 7. New Business

There was no new business.

Meeting adjourned at 10:20 a.m.

Business Issues Committee Meeting  
December 15, 2021  
Final Motions

Motion #1:

Motion to approve the November 9, 2021 BIC Meeting Minutes.

*Motion passed unanimously.*

Motion #2:

The Business Issues Committee (“BIC”) hereby approves the revisions to the Revenue Metering Requirements Manual, as described in the presentation made to the BIC on December 15, 2021.

*Motion passed unanimously.*

Motion #3

The Business Issues Committee (BIC) hereby approves revisions to the Emergency Demand Response Program Manual as described in the presentation made to the BIC on December 15, 2021.

*Motion passed unanimously.*